Form 3160-3 (August 1999)

RECEIVED APR J 5 2004

DIV. OF OIL, GAS & MINING UNITED STATES

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

U-38420

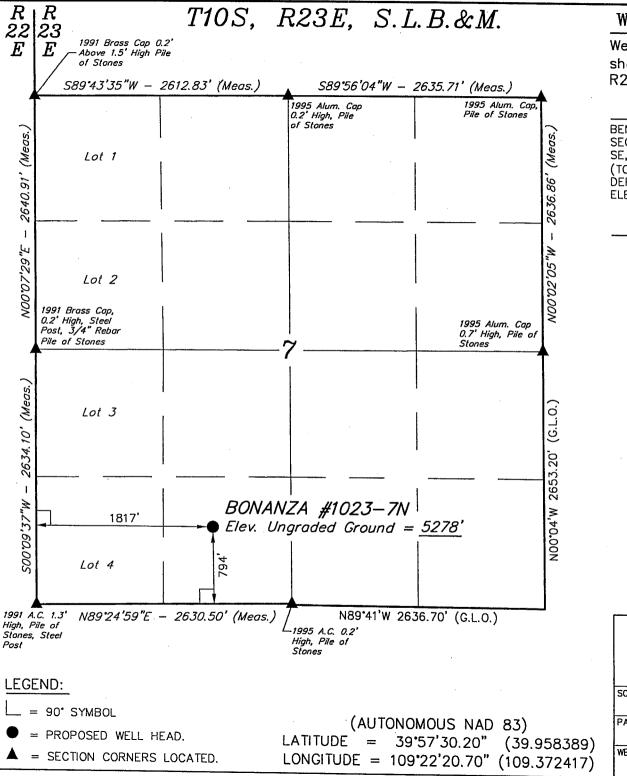
APPLICATION FOR PERMIT TO DRILL OR REENTER				6. If Indian, Allottee or	Tribe Name	
1a. Type of Work: X DRILL RI	EENTER			7. If Unit or CA Agreen	ment, Name and No.	
b. Type of Well: Oil Well Gas Well Other		Single Zone	Multiple Zone	8. Lease Name and We BONANZA 102		
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.				9. API Well No. 43-04	7-35619	
3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone N	No. (include area co 1-7024	ode)	10. Field and Pool, or E BONANZA	xploratory	
4. Location of Well (Report location clearly and in accordance with At surface SESW 794'FSL & 1817'FWL	h any State re 424196 39061 X	Y 39.95	837	11. Sec., T., R., M., or F SECTION 7-T10S-		
14. Distance in miles and direction from nearest town or post office 25.9 MILES SOUTHEAST OF OURAY, UTAH				12. County or Parish UINTAH	13. State UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of . 636.60	Acres in lease	17. Spacing Unit d 320.00	dedicated to this well		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Propose 8500'	. Proposed Depth 20. BLM/BIA Bond No. on file CO-1203				
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5278'UNGRADED GL		roximate date work will start* APPROVAL 23. Estimated durati TO BE DETERM			IED	
	24. /	Attachments		-		
The following, completed in accordance with the requirements of O	nshore Oil and	d Gas Order No. 1, s	shall be attached to the	nis form:		
 Well plat certified by a registered surveyor. A Drilling Plan. 		4. Bond to co	-	nless covered by an existing	g bond on file (see	
3. A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office.	Lands, the	5. Operator ce 6. Such other s authorized of	site specific informat	ion and/or plans as may be 1	required by the	
25. Signature June Jamehelm		me (Printed/Typed) IEILA UPCHE		Da	te 4/2/2004	
REGULATORY ANALYST	this.					
REGULATORY ANALYST Approved by Signature Title Title Title Title Title	Na	me (Printed/Typed)	V G LIII I	Da	te 4-08-04	
Title Clon 18 Mb	Off	NVIRONMENT	AL SCIENTIST II	I		
Application approval does not warrant or certify that the applicant h	olds legal or e	equitable title to those	se rights in the subje	ct lease which would entitle	the applicant to conduct	

operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{*(}Instructions on reverse)



WESTPORT OIL AND GAS COMPANY, L.P.

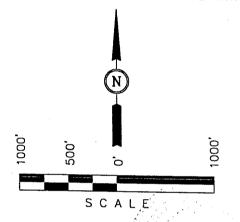
Well location, BONANZA #1023-7N, located as shown in the SE 1/4 SW 1/4 of Section 7, T10S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS WADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

1" = 1000'	DATE SURVEYED: 01-28-04	DATE DRAWN: 01-30-04		
G.O. K.B. D.COX	REFERENCES G.L.O. PL	AT		
WEATHER COLD		FILE WESTPORT OIL AND GAS COMPANY, L.P.		

BONANZA #1023-7N SE/SW SEC. 7, T10S, R23E UINTAH COUNTY, UTAH U-38420

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

Uinta – at Surface

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

<u>Formation</u>	<u>Depth</u>
KB	Uinta
Green River	1325'
Wasatch	4090'
Mesaverde	6140'
TD	8500'
	KB Green River Wasatch Mesaverde

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

6. Evaluation Program: (Logging)

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @ 8,500° TD approximately equals 3,400 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,530 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

None anticipated.

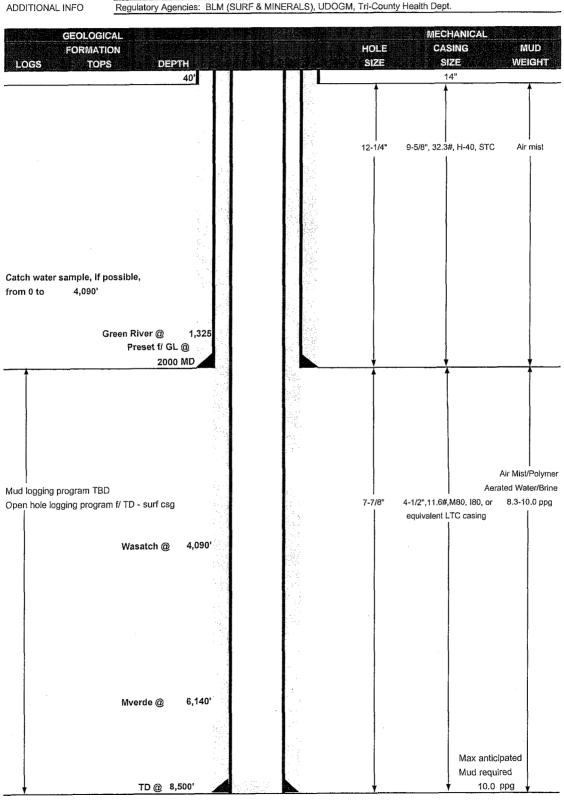
10. Other:

A Class III Archaeological Study Report, will be submitted when report becomes available.

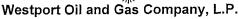


Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPA	NY NAME	Westport Oil and Gas Co., L.P.		DATE	February	23, 2004		
WELL N	AME .	BONANZA 1023-7N		TD	8,500'	MD/TVD		
FIELD	BONANZA	COUNTY Uintah	STATE Ut	ah	ELEVATION	5,275' GL	KE	3 5,290'
SURFAC	E LOCATION	794' FSL & 1817' FWL SESW	SEC.7, T10S, I	R23E			BHL	Straight Hole
		Lat (39.958389) Long (109.372	2417)					
OBJECT	IVE ZONE(S)	Wasatch/Mesaverde						
		D 11 A DIM (01	IDE O MAINIEDA	VI CV IID	OCM Tri Cour	ty Health Dent		







DRILLING PROGRAM

CASING PROGRAM

						DESIGN FACTORS		
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'						
						2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.89*****	1.46	4.49
			4			7780	6350	201000
PRODUCTION	4-1/2"	0 to 8500	11.60	M-80 or I-80	LTC	3.05	1.44	2.34
								5 - 1 1

¹⁾ Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2550 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft.

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1	18 34	+ .25 pps flocele			la de la companya de	
TOP OUT CMT (1	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to	surface, o	ption 2 will	be utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	3,590'	Premium Lite II + 3% KCi + 0.25 pps	390	60%	11.00	3.38
	Ç Diştiri	celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
TAIL	4,910'	50/50 Poz/G + 10% salt + 2% gel	1370	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head	to 750) psi after	installing.	Test surface	casing to	1,500 ps	i prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper

& lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

BONANZA #1023-7N SE/SW SEC. 7, T10S, R23E UINTAH COUNTY, UTAH U-38420

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe an usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

Approximately 0.3 -/+ of access road is proposed. Please refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. <u>Location of Existing & Proposed Facilities:</u>

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 1800' of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo Map D for pipeline placement.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit

walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-1362

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Seed Mixture:

Black Sage 1 lb/acre
Indian Rice Grass 4 lb/acre
Shade Scale 3 lb/acre
Needle & Thread 4lb/acre

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Muff Mychelle (Sheila Upchego)

4/2/04

Date

WESTPORT OIL AND GAS COMPANY, L.P. BONANZA #1023-7N SECTION 7, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRCTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 4.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.9 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-7N LOCATED IN UINTAH COUNTY, UTAH SECTION 7, T10S, R23E, S.L.B.&M.

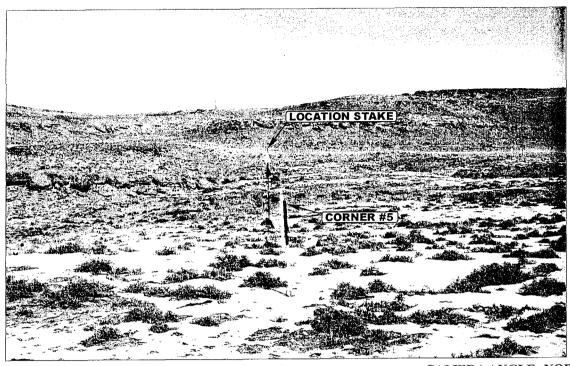


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

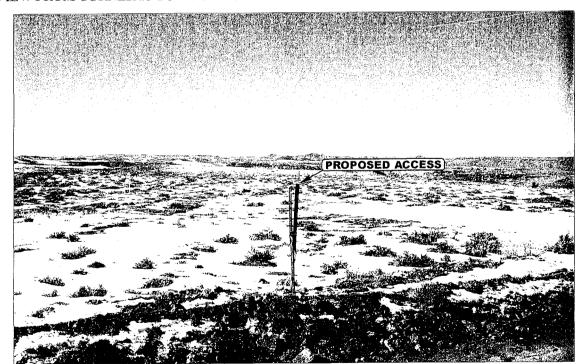


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



Uintah Engineering & Land Surveying

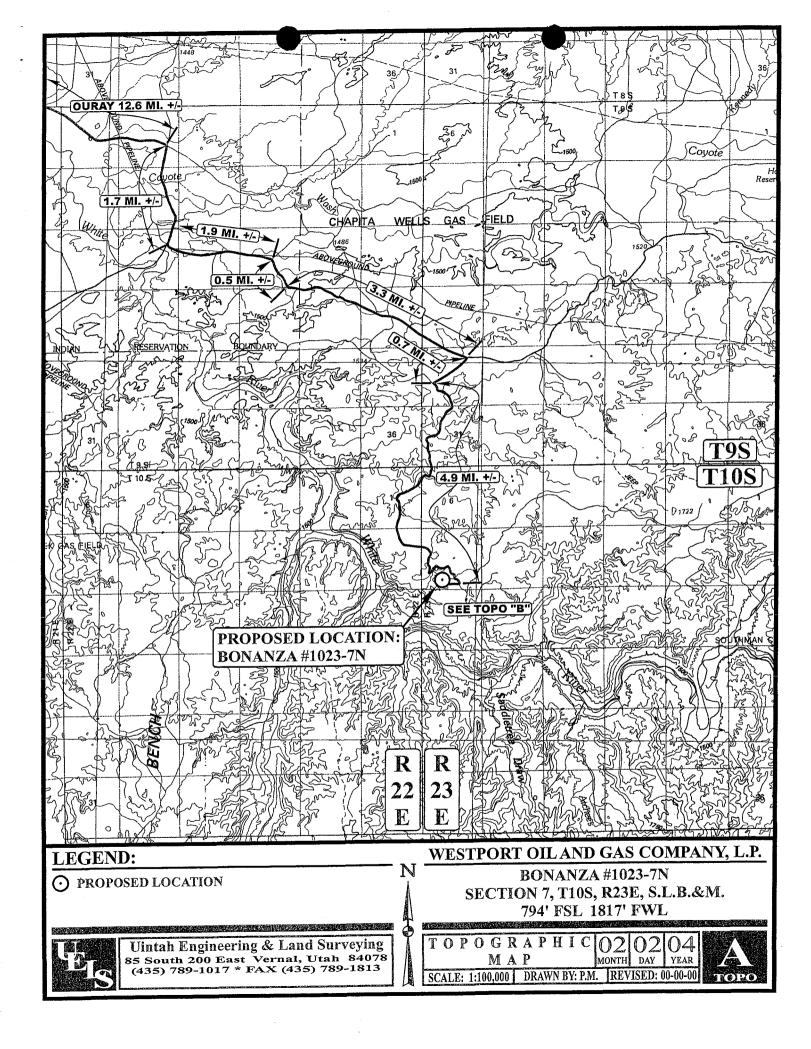
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

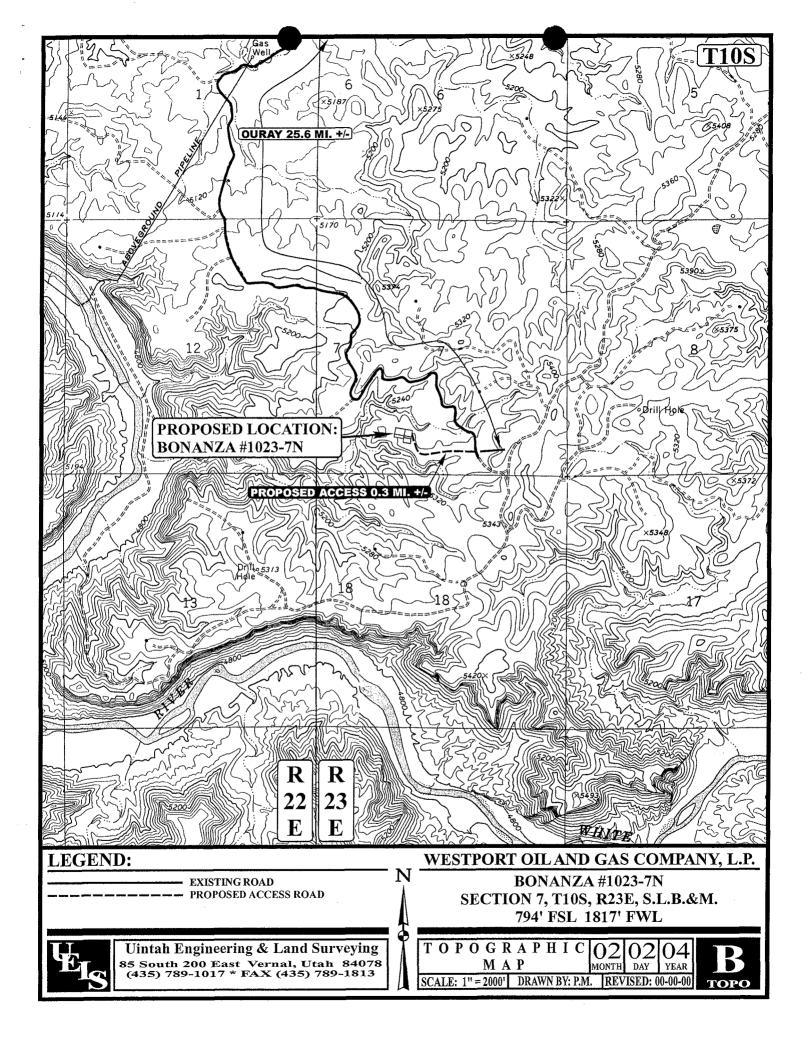
LOCATION PHOTOS

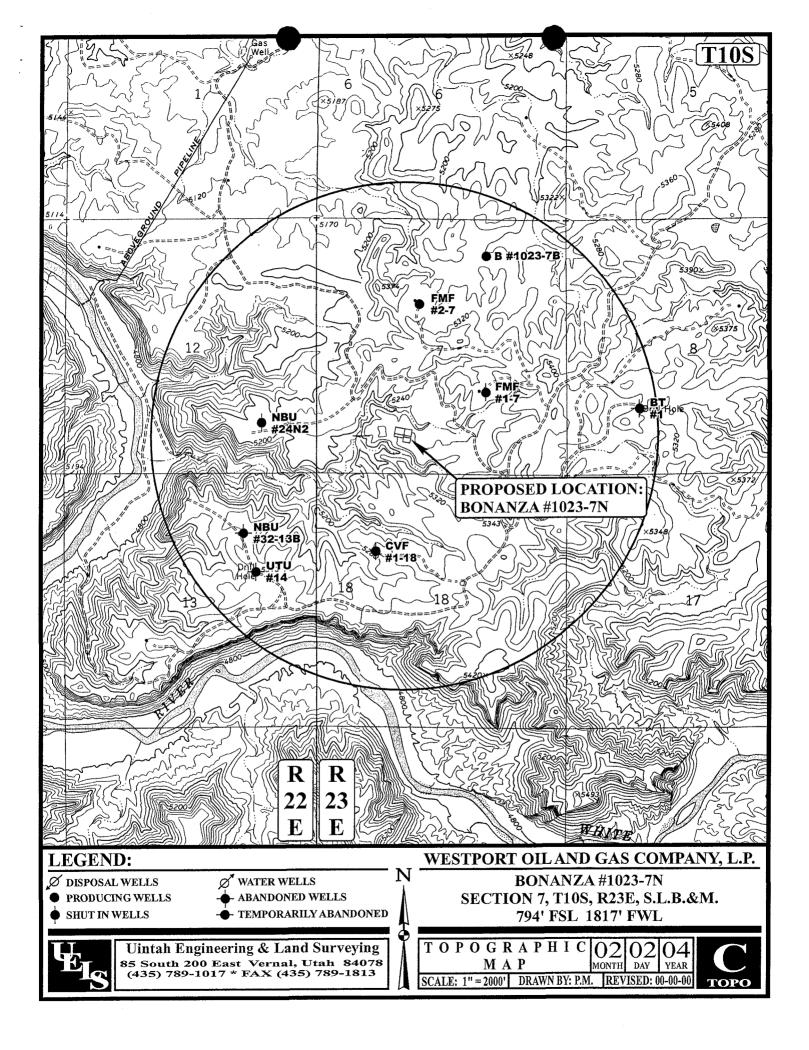
MONTH DAY YEA

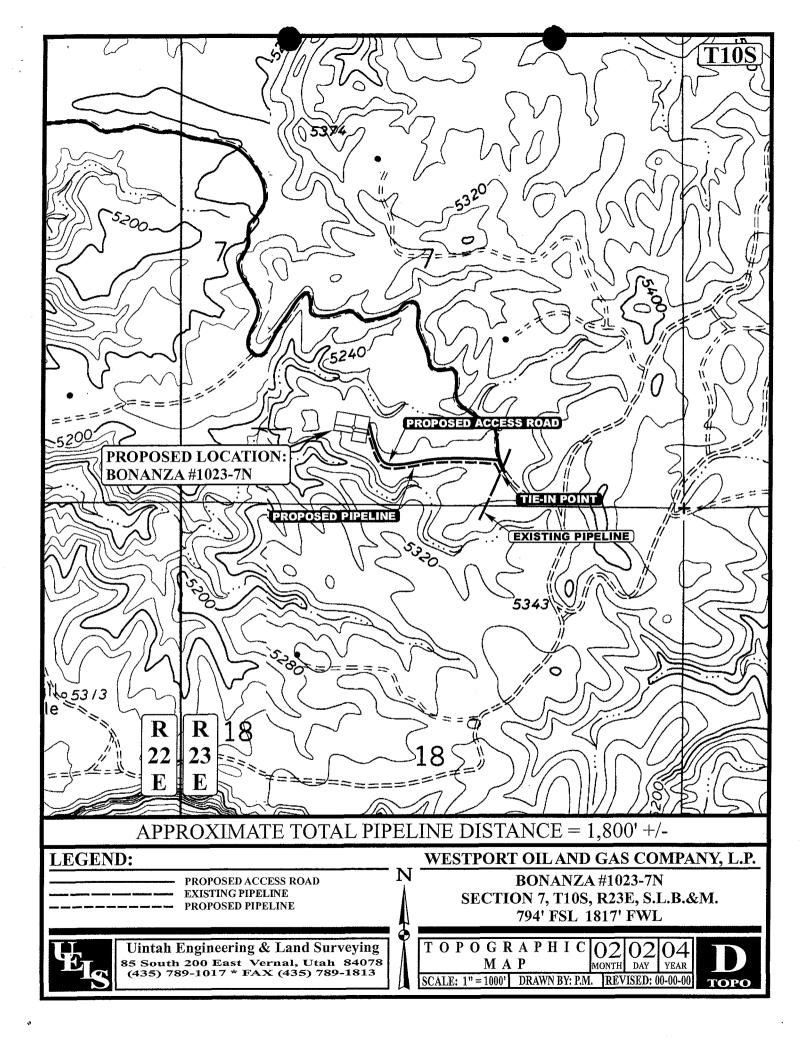
PHOTO

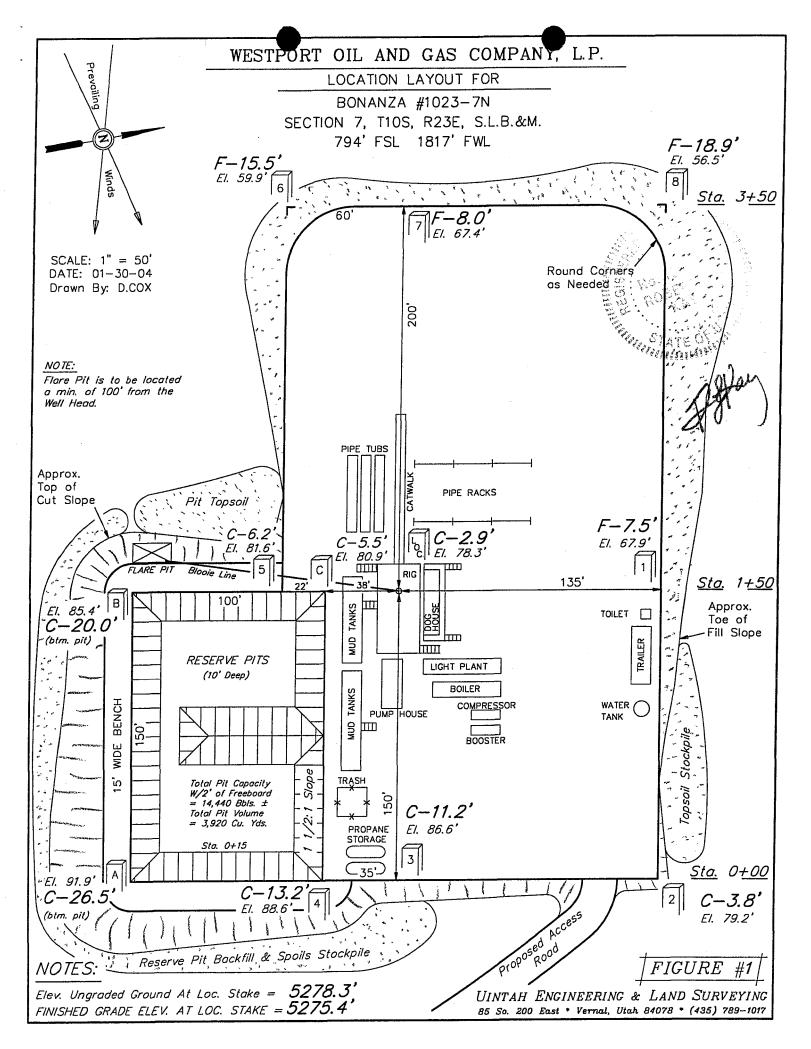
TAKEN BY: G.O. DRAWN BY: P.M. REVISED: 00-00-00

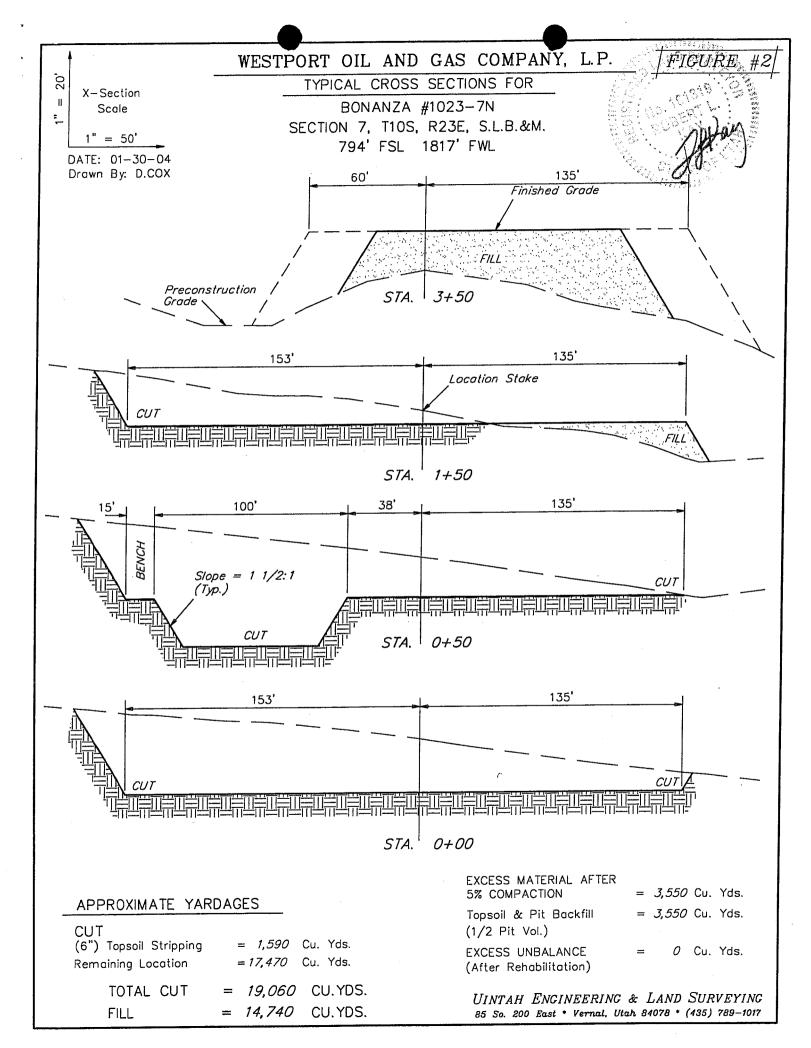




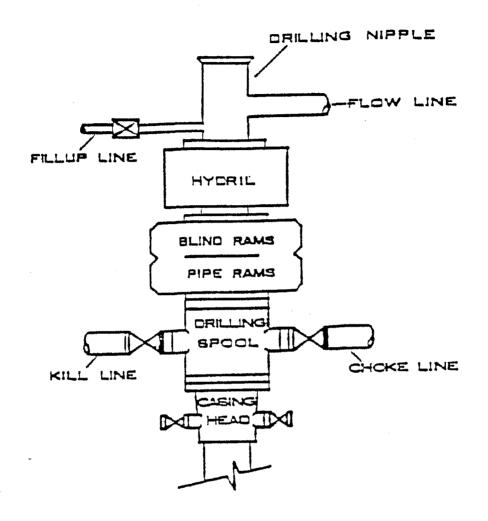


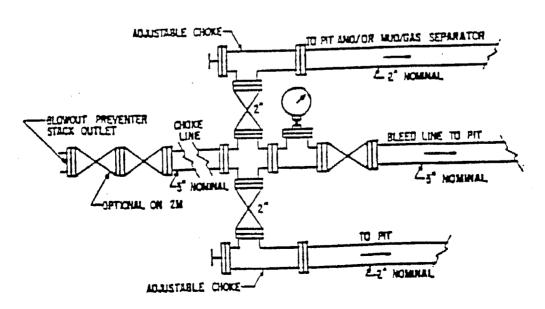






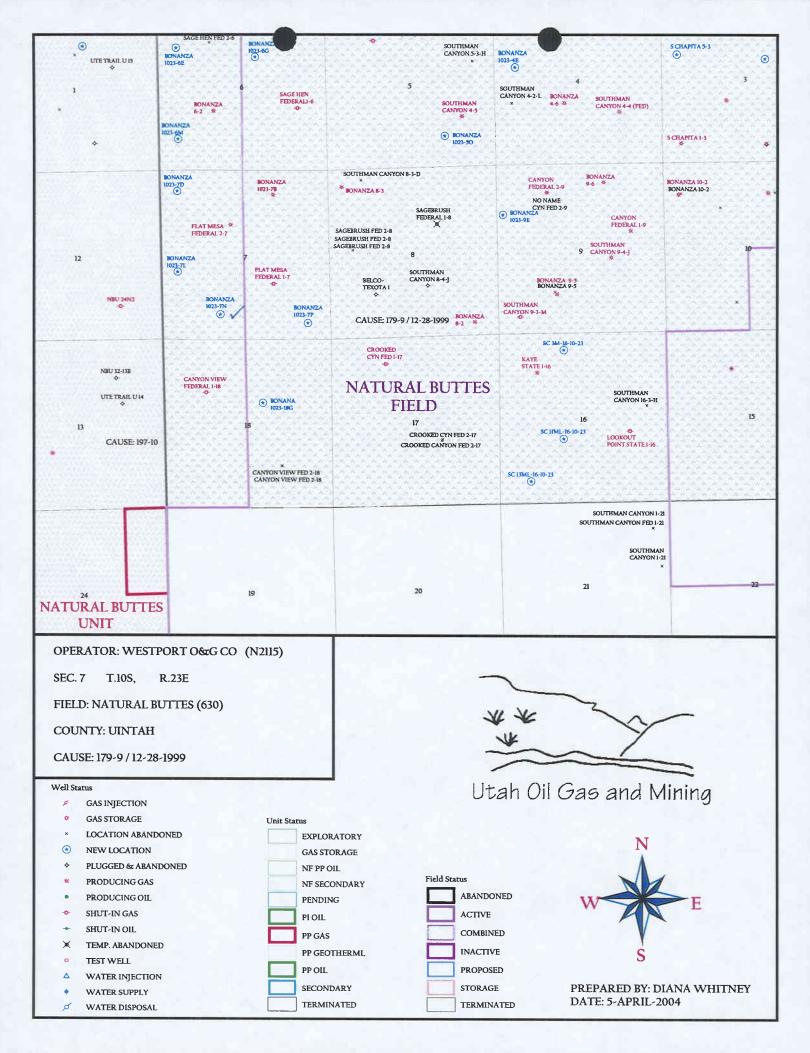
EOP STACK







APD RECEIVED: 04/05/2004	API NO. ASSIGNED: 43-047-35619
WELL NAME: BONANZA 1023-7N OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO	PHONE NUMBER: 435-781-7024
PROPOSED LOCATION: SESW 07 100S 230E SURFACE: 0794 FSL 1817 FWL BOTTOM: 0794 FSL 1817 FWL UINTAH NATURAL BUTTES (630) LEASE TYPE: 1 - Federal LEASE NUMBER: U-38420 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: MVRD	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 39.95837
COALBED METHANE WELL? NO	LONGITUDE: 109.37195
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) N Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) NW Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: 179-9 Eff Date: 13-38-1999 Siting: Volume for the product of
STIPULATIONS: 1- Lederal	





Department of **Natural Resources**

Division of Oil, Gas & Mining

ROBERT L. MORGAN **Executive Director**

LOWELL P. BRAXTON Division Director

MICHAEL O. LEAVITT Governor

OLENE S. WALKER Lieutenant Governor

April 8, 2004

Westport Oil & Gas Company L.P. 1368 South 1200 East Vernal, UT 84078

Re:

Bonanza 1023-7N Well, 794' FSL, 1817' FWL, SE SW, Sec. 7, T. 10 South,

R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35619.

Sincerely,

John R. Baza

Associate Director

pab **Enclosures**

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office



Operator:	Westport Oil & Gas Company L.P.					
Well Name & Number	Bonanza 1	.023-7N				
API Number:	43-047-35	43-047-35619				
Lease:	U-38420					
Location: SE SW	Sec. 7	T. 10 South	R. 23 East			

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3 (August 1999)

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

U-38420

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

0	0	5

APPLICATION FOR PERMIT TO DRILL OR REENTER

UNITED STATES

la. Type of Work: X DRILL I		7. If Unit or CA Agreem	ent, Name and No.	
b. Type of Well: Oil Well Gas Well Other	Single Zone	Multiple Zone	8. Lease Name and Well BONANZA 1023	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.			9. API Well No.	35619
BA. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area (435)-781-7024	code)	10. Field and Pool, or Exp	ploratory
4. Location of Well (Report location clearly and in accordance was At surface SESW 794'FSL & 1817'FWL At proposed prod. Zone	vith any State requirements.*)		11. Sec., T., R., M., or BI SECTION 7-T10S-R	
14. Distance in miles and direction from nearest town or post offi 25.9 MILES SOUTHEAST OF OURAY, UTAH	ce*		12. County or Parish UINTAH	13. State UTAH
5. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in lease 636.60	17. Spacing Unit de 320.00	edicated to this well	
8. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER 7 TOPO C	19. Proposed Depth 8500'	20. BLM/BIA Bond	l No. on file	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5278'UNGRADED GL	22. Approximate date work UPON APPROVAL	will start*	23. Estimated duration TO BE DETERMINE	ĒD
	24 Attachmanta			

24. Attachments.

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature	Name (Printed/Typed)	Date
(Mulk Mocheller)	SHEILA UPCHEGO	4/2/2004
Title		
REGULATORY ANALYST		
Approved by (Signatural)	Name (Printal Ded VED	Date 3/2004
House & Carrier	Atta	08/03/2009
Title Assistant Field Manager	Office AUG 1 1 2004	1
Mineral Resources		·

Application approval does not warrant or certify that the applicant holds legal or equitable till to the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

042501834

COAs Page 1 of 6 Well No.: BONANZA 1023-7N

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company, L.P.				
Well Name & Number: BONANZA 1023-7N				
API Number: 43-047-35619				
Lease Number: UTU - 38420				
Location: SESW Sec. 07 TWN: 10S RNG: 23E				
Agreement: N/A				

NOTIFICATION REQUIREMENTS

Location Construction

At least forty-eight hours prior to construction of the location or

access roads.

Location Completion

Prior to moving on the drilling rig.

Spud Notice

At least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing

At least twenty-four (24) hours prior to running casing and

cementing all casing strings.

BOP and Related Equipment Tests

At least twenty-four (24) hours prior to initiating pressure tests.

First Production Notice

Within five (5) business days after new well begins, or production resumes after well has been off production for

more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

COAs Page 2 of 6 Well No.: BONANZA 1023-7N

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are</u> Expected to be Encountered

Report <u>ALL</u> water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. <u>Pressure Control Equipment</u>

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a <u>3M</u> system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,980 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

COAs Page 3 of 6 Well No.: BONANZA 1023-7N

4. <u>Mud Program and Circulating Medium</u>

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator <u>shall be required to compensate</u> the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

COAs Page 4 of 6 Well No.: BONANZA 1023-7N

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine

(435) 781-4410

COAs Page 5 of 6 Well No.: BONANZA 1023-7N

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

COAs Page 6 of 6 Well No.: BONANZA 1023-7N

CONDITIONS OF APPROVAL For The Surface Use Program Of The Application For Permit To Drill

- Line the pit with a plastic liner.
- The seed mix for this location shall be:

Black sage	Artemisia nova	1 lbs. /acre
Needle and Threadgrass	Stipa comata	4 lbs. /acre
Shadscale	Atriplex confertifolia	3 lbs. /acre
Indian ricegrass	Oryzopsis hymenoides	4 lbs. /acre

-All pounds are in pure live seed.

- -Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the
 cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix
 immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

API NUMBER

NEW

ENTITY NO.

COUNTY

SPUD

DATE

EFFECTIVE

DATE

NOV 1 7 2004 ⁴9 CF CN2, GAS & N● VG

ACTION

CODE

CURRENT

ENTITY NO.

2 ۵.

4357817094

9 FAX

PASO PRODUCTION 딥 PM NOV-17-2004 WED 04:29

UUUE	ENTITY NO.	ENIIIY NU.					uQ	SC	_
WELL 5	COMMENTS:]	
				Post-it ^a Fax Note	7671	Date		# of ▶	
ACTION	CODES (See inst	ructions on back	of form)	To Extens Run	all	From H	ZAA	Upu	re
	- Establish new en	•		Phone # (2A1)	$n_{\underline{}}$	Co. Nes	t pure	t oil	1
	- Add new well to a - Re-assign well fo	7 , 10	•	Fax # 28 A) L 36	5331	Phone #	5) 1	Bt 700	<u> </u>
	- Re-assign well fr	-	· i	(801) 35	1-394	a (42	9 7	81-70	9
	- Other (explain in Use COMMENT se		· ·	ode was selected					
(3/89)									

A	99999	14398	43-047-35619	BONANZA 1023-7N	SESW	7	108	23E	UINTAH	11/15/2004	11/22/04
MIRU PE		BUCKET RIG	4 AT 2100 HRS	MURD							
ACTION	CURRENT	NEW	API NUMBER	WELL NAME				CATION		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	DATE
WELL 2 CC	MMENTS:										
ACTION	CURRENT	NEW	API NUMBER	WELL NAME			WELL LO	OCATION	-	SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	DATE
WELL 3 CC	DMMENTS:	<u> </u>	<u> </u>			<u> </u>		1			<u> </u>
ACTION	CURRENT	NEW	API NUMBER	WELL NAME			WELL L	CCATION		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	DATE
WELL 4 CO	OMMENTS:	<u> </u>		<u> </u>		<u>f</u>		<u>i</u>			
ACTION	CURRENT	NEW	API NUMBER	WELL NAME			·	OCATION		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG_	COUNTY	DATE	DATE
VELL 5 CC	DMMENTS:			Post-It ^s Fax Note 7671 Date	<u> </u>	# of pages ▶	J	l		2 -	
A -1 B - <i>i</i>	Establish new e Add new well to	existing entity (g	k of form) (single well only) (roup or unit well) entity to another	To Falent Kurall From Co.// Ca./Dept. UT DUMY Co.// Phone # (001) 53.0 5331/1 Phone	SPANA ULST PUN *435) T	et at 18170	heiz 19us 14	-	Mayle Signature	haly	7U
0-l E-(Re-assign well t Other (explain ir	rom one existing comments sect	entity to a new ei ion)	Fax # (80) 359-34 UU Fax #	(489)	181-70	194		REGULATOR Title	Y ANALYST	11/17/04 Date
3/89)	e cumment s	ection to explain	why each Action Co	de was selected.					Phone No.	(435) 7	81-7024

OPERATOR WESTPORT O&G COMPANY L.P

VERNAL, UTAH 84078

1368 SOUTH 1200 EAST

QQ

SC

WELL LOCATION

ΤP

RG

ADDRESS

WELL NAME

Form 3 160-5 (August 1999)

TATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires Inovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5.	Lease Serial No.	
U-	38420	
6.	If Indian, Allottee or Tribe Name	

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLI	CATE – Other instru	ctions on reverse	side	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	——————————————————————————————————————			8. Well Name and No.	
Oil Well X Gas Well	Other			4 ** *********************************	
2. Name of Operator				BONANZA 1023-7N	
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.	
3a. Address		3b. Phone No. (include	e area code)	43-047-35619	
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,		on)		NATURAL BUTTES	
, ,				11. County or Parish, State	
SENW SECTION 7-T10S-R2	23E 794'FSL & 1817'F	FWL		UINTAH, UTAH	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE (OF NOTICE, F	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION	V	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamation	=	
X Subsequent Report	Casing Repair	New Construction	Recomple		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Dis	ly Abandonposal	
If the proposal is to deepen directiona	lly or recomplete horizontally, g	ive subsurface locations and	measured and tr	any proposed work and approximate duration thereof. Le vertical depths of all pertinent markers and zones. Life discovered the subsequent reports shall be filed within 30 days.	

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 17" CONDUCTOR HOLE TO 40'. RAN 14" CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 11/15/04 AT 2100 HRS.

RECEIVED NOV 2 4 2004

DIV. OF OIL, GAS & MINING

_					
14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed)	Title				
Sheila Upchego,	Regulatory Analyst				
Signature //	Date November 18, 2004				
THIS SPACE FOR FEDERAL OR STATE USE					
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001, make it a crime for any person knowing false, fictitious or fraudulent statements or representations as to any matter.		nent or agency of the United States any			

Form 3 160-5 (August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

Lac	oco Sar	lai	No	

SUNDRY NOTICES AND REPORTS ON WELLS					U-38420			
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian,	Allottee or Tribe Nam	e	
<u>V V O</u>	ICATE – Other instru					7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well								
Oil Well 🗷 Gas Well	Other					8. Well Nam	e and No.	
2. Name of Operator						BONANZ	ZA 1023-7N	
WESTPORT OIL & GAS CO	OMPANY L.P.					9. API Well	No.	
3a. Address		1	one No. (includ	de area o		43-047-356		i
1368 SOUTH 1200 EAST \		11	781-7024				Pool, or Exploratory	rea
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)				NATURAL 11. County or		
SENW SECTION 7-T10S-R	23E 794'FSL & 1817'I	FWL				UINTAH, L		
12. CHECK APP	PROPRIATE BOX(ES) TO	INDICAT	TE NATURE	OF NO	TICE, R	EPORT, OR (OTHER DATA	
TYPE OF SUBMISSION			***************************************		ACTION			
Notice of Intent	Acidize	Dec		_		(Start/Resume)		ŕ
X Subsequent Report	Alter Casing Casing Repair		ture Treat Construction		eclamatio: ecomplete		Well Integrity Other DRILL	ING
[V] Durarducuc sechore	Change Plans	-	and Abandon	•		y Abandon	OPERATION	
Final Abandonment Notice	Convert to Injection	Plug	Back	\square	ater Dispo	osal		
If the proposal is to deepen direction. Attach the Bond under which the we following completion of the involved testing has been completed. Final A determined that the site is ready for fin. 11/23/04:	ork will be performed or provide operations. If the operation results and onment Notices shall be file all inspection.	the Bond I dts in a mu ed only afte	No. on file with altiple completion ar all requirement	BLM/BL on or reco	A Requirempletion in ding reclar	ed subsequent re n a new interval, mation, have bee	ports shall be filed wit, a Form 3160-4 shall be en completed, and the c	hin 30 days e filed once
MIRU BILL MARTIN AIR RIC CMT W/225 SX PREM PLU								
FLOAT HELD. PMP 375 SX	PREM PLUS @15.6 P	PG 1.1	8 YIELD. H	HOLE :	STAYE	D FULL.		
							RECEIVE	ΕD
							NOV 2 6 201	04
						DI	V. OF OIL, GAS & A	MINING
14. I hereby certify that the foregoin Name (Printed/Typed) Sheila Upchego	g is true and correct	Title	ulatory Ana	alyst				
Signature /// ///	(hum)	Date					· · · · · · · · · · · · · · · · · · ·	
Jiman IIII	THIS SPACE		DERAL OR		USE			
Approved by			Title			Date		
	****		,					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	uitable title to those rights in the sub et operations thereon.	bject lease	Office					
Title 18 U.S.C. Section 1001, make	it a crime for any person kno	owingly a	nd willfully to	make to	any depa	artment or ager	ncy of the United Sta	tes any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT RY NOTICES AND REPORTS ON WELLS

	FORM APPROVED OMB NO. 1004-0135
	Expires: November 30, 2000
-	0 1127

5. Lease Serial No. U-38420

009

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. BONANZA 1023-7N		
☐ Oil Well ☐ Gas Well ☐ Other						
2. Name of Operator Contact: SHEILA UPCHEGO WESTPORT OIL & GAS COMPANY, LP E-Mail: SUPCHEGO@KMG.COM				9. API Well No. 43-047-35619		
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (inclu- Ph: 435-781-702			10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 7 T10S R23E SENW 794FSL 1817FWL				UINTAH COUNTY, UT		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent ☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
☐ Alter Casing	☐ Fracture T	Fracture Treat Re		ation	☐ Well Integrity	
☑ Subsequent Report ☐ Casing Repair	☐ New Cons	ruction	☐ Recomplete			
☐ Final Abandonment Notice ☐ Change Plans	☐ Plug and A	bandon	□ Temporarily Abandon		Drining Operations	
☐ Convert to Injection	Plug Back	g Back		Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) FINISHED DRILLING FROM 1830' TO 7525'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/325 SX CLASS G @11.0 PPG PMP 246.6 BBL TAIL CMT W/1050 SX 50/50 POZ @14.3 PPG DROP PLUG DISPLACE W/170 BBL BUMP PLUG W/600 PSI OVER LIFT 1900 LIST PRESS GOOD RETURNS THROUGH OUT JOB. RELEASED CAZA 82 ON 1/20/05 AT 6 AM. RECEIVED JAN 2 4 2005 DW. OF OIL, GAS & MINING 14. I hereby certify that the foregoing is true and correct.						
Electronic Submission #	53247 verified by th IL & GAS COMPAN					
Name (Printed/Typed) SHEILA UPCHEGO	Title	OPERA	TIONS			
Signature Milestopic Submission Date 01/20/2005						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	Title				Date	
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	not warrant or subject lease	e				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Form 3 160-5 (August 1999)

DEPARTMENT OF THE INTERIOR

BUR	5. Lease Serial No.			
SUNDRY	NOTICES AND REPOR	TS ON WELLS	U-38420	
Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPL	ICATE – Other instru	ıctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well			7	
Oil Well X Gas Well	Other		8. Well Name and No.	
2. Name of Operator			BONANZA 1023-7N	
WESTPORT OIL & GAS CO	MPANY L.P.		9. API Well No.	
3a. Address		3b. Phone No. (include area code)	43-047-35619	
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripti	ion)	NATURAL BUTTES	
7			11. County or Parish, State	
SENW SECTION ¥-T10S-R.	23E 794'FSL & 1817'F	FWL	UINTAH, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTIO	N	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Production Fracture Treat Reclamat New Construction Recomple	=	
	Change Plans	X Plug and Abandon Temporar	rily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis	sposal	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final determined the site is ready for final determ	Ily or recomplete horizontally, gick will be performed or provide operations. If the operation results and onment Notices shall be file all inspection.	ive subsurface locations and measured and to the Bond No. on file with BLM/BIA. Requilts in a multiple completion or recompletion and only after all requirements, including rec	any proposed work and approximate duration thereof, rue vertical depths of all pertinent markers and zones, uired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once lamation, have been completed, and the operator has	
		TO PLUG AND ABANDON TH		
		ND MESAVERDE SECTION O		
		COULD NOT REAM PAST 64	433'. RECEIVED	
CASING GOT STUCK AT 65	000, AND CEMENTEL	IN PLACE.	MAY 1 3 2005	
PLEASE REFER TO THE AT	TTACHED PLUG AND	ABANDON PROCEDURE	19A1 / 3 20U3	
	, , , , , , , , , , , , , , , , , , ,	CONVISENT TO OPERATO	DIV. OF OIL, GAS & MINING	
		100 6-15-05		
14. I hereby certify that the foregoing	is true and correct	1 miles		
Name (Printed/Typed) Sheila Upchego		Title Regulatory Analyst	j.	
Signature / //	· lea -m	Date	The second secon	
~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	11 0 (UV)	M-144 200E		

FORM APPROVED OMB No. 1004-0135

Expires Jnovember 30, 2000

THIS SPACE FOR FEDERAL OR STATE USE Approved by Accepted by the Office Utah Division of Federal Approval Of This Conditions of approval, if any, are attached. Approval of this notice does not warrant or Action Is Necessary certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Oil, Gas and Mining

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make it a crime for any person knowingly and will be approximately any person known and approximately any person known and approximately and approximately and approximately any person known and approximately and approximately any person known and approximately approximately and approximately and approximately and approximately approximat

false, fictitious or fraudulent statements or representations as to any matter with jur

(Instructions on reverse)

BONANZA 1023-7N 794' FSL & 1817' FWL SESW-Sec. 7-T10S-R23E Uintah County, UT

KBE:

5293'

API NUMBER:

43-047-35619

GLE:

5278'

LEASE NUMBER:

U-38420

TD:

7525'

WI:

100% 75%

PBTD:

6506' (float collar)

NRI: ORRI:

0.0%

CASING:

12.25" hole

9.625", 32.3#, H-40 @ 1807'.

Cemented with 265 cuft Class G. Pumped a top job using 442 cuft Class G, TOC

@ surface.

7.875" hole

4.5", 11.6#, I-80 @ 6553'. Marker joints @ 2410' and 5770'.

Cemented with 1031 cuft Premium Lite II lead and 1385 cuft 50-50 Pozmix tail.

TOC @ 100' by CBL.

2.375", 4.7#, J-55 tubing at 5596', SN @ 5594'.

Note - Lower Wasatch and Mesa Verde section of hole was abandoned due to the hole caving in. Could not ream past 6433', casing got stuck at 6553' and was cemented in place.

Tubular	Drift	Collapse	Burst	Capacities			
	inches	psi	Psi	Gal./ft.	Cuft/ft.	Bbl./ft.	
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387	
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.01554	
Annular Capacities							
2.375" tbg. X 4.5" 11.6# cs	0.4226	0.0565	0.01006				
4.5" csg. X 9.625" 32.3# cs	2.4780	0.3314	0.0590				

BONANZA 1023-7N WELL HISTORY:

Initial Completion – February 2005

- TD'd on 1/11/2005.
- Perforated the gross interval 6018' through 6143' and fractured with 925 bbl gel containing 99422# 20/40 mesh sand.
- Perforated the interval 5646-5651' and fractured with 1310 bbl gel containing 199007# 20/40 mesh sand.
- Perforated the gross interval 4744' through 5162' and fractured with 2007 bbl gel containing 318525# 20/40 mesh sand.
- Perforated the gross interval 4258' through 4614' and fractured with 1237 bbl gel containing 187596# 20/40 mesh sand.
- On flowback for 7 days making trace gas and ~35 BWPH on 2/22/2005.

BONANZA 1023-7N PERFORATION DETAIL:

Formation	Date	Тор	Bottom	SPF
	14.5		100	
Wasatch	2/15/2005	4258	4259	4
Wasatch	2/15/2005	4495	4500	4
Wasatch	2/15/2005	4610	4614	4
Wasatch	2/15/2005	4744	4745	4
Wasatch	2/15/2005	4856	4860	4
Wasatch	2/15/2005	5157	5162	4
Wasatch	2/15/2005	5646	5651	4
Wasatch	2/14/2005	6018	6020	4
Wasatch	2/14/2005	6139	6143	4

BONANZA 1023-7N GEOLOGIC INFORMATION:

Depth to top, 1
Surface
1530
4100'
6171'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~1500' MSL
USDW Depth	~3874' KBE

BONANZA 1023-7N P&A PROCEDURE

- 1. MIRU. KILL WELL AS NEEDED. TOH WITH TUBING.
- 2. PLUG #1 PERFORATIONS & WASATCH TOP: SET CICR AT ~4000', TIH, STING IN AND SQUEEZE WITH A MINIMUM OF ~187 CUFT (~165 SX) CLASS G CEMENT. STING OUT OF CICR, REVERSE CLEAN AND DISPLACE WITH 9.0 PPG BRINE. TOH.
- 3. PLUG #2 GREEN RIVER TOP & BASE OF USDW's: SET CIBP AT ~163', TIH AND SPOT A MINIMUM OF ~25CUFT (~22 SX) CLASS G CEMENT FROM ~1620' TO ~1400'. REVERSE CLEAN, DISPLACE WELL WITH 9.0 PPG BRINE AND TOH.
- 4. **PLUG #3 SURFACE PLUG:** SET CIBP IN 4.5" CASING AT ~300' AND FILL TO SURFACE USING A MINIMUM OF ~27 CUFT (~23 SX) CLASS G. AFTER CUTTING OFF WELLHEAD, USE 1" PIPE IN 4.5" X 9.625" ANNULUS TO FILL FROM TOC AT ~100' TO SURFACE WITH A MINIMUM OF ~33 CUFT (~30 SX) CLASS G CEMENT.
- 5. WELLHEAD IS TO BE CUT OFF A MINIMUM OF THREE FEET BELOW GROUND LEVEL, PLATE WITH WEEPHOLE AND LEGAL DESCRIPTION PER BLM WELDED ON, POSITION RECORDED VIA GPS, AND BURIED.
- 6. RDMO.

(August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

	Expires:	November	30,	200
5.	Lease Serial	No.		

WELL COMPL	FTION	OR RECOMPL	ETION	REPORT	AND LOG
TTLLL OUIII L		OIX IXECOMI F		1 (

											U-38	3420			
1a. Type o		Oil		X Gas	☐ Dry	Other					6.	If Indian,	Allottee	or Tribe	Name
b. Type o	f Completic	on:	Othe	_	Work Over AND ABA		□ P:	lug Back	Diff.	Resvr.	7.	Unit or C	A Agree	ment Nan	ne and No.
2. Name o	f Operator										 	Y 31	1.1	17.11.3.1	
	-	I & GA	s co	MPANY L.F	o .						1	Lease Na			7N
3. Addres					<u> </u>		3a. Ph	one No. (ii	nclude are	a code)		API Well		025	7 1 1
1368 S	OUTH 12	200 EA	ST V	ERNAL, UT	AH 84078		(435))-781-70	24		į	47-356			
4. Locatio	n of Well (F	Report loc	ations o	clearly and in a	ccordance wit	h Federal req	uiremen	ts)*				Field and		Evnlorat	orv
At surface			;	SENW 794'	FSL & 181	7'FWL					NAT	URAL	BUTTE	S	
At top pro	d. interval r	eported b	elow									Sec., T., Survey of County of	r Area		13. State
At total de	nth										UIN ⁻	_			UTAH
14. Date S			1	5. Date T.D. R	eached	····		te Complet			17.	Elevation	ns (DF, R	KB, RT,	GL)*
11/15/0	4		[0	01/11/05				D & A GED & Al	_	ly to Prod. 7/19/05	5278	3'GL			
18. Total		D VD	752	5' 19. P	lug Back T.D	.: MD TVD	6420			20. Depth	Bridge	Plug Set	: MD TVD		····
21. Type			hanical	Logs Run (Sub	mit copy of ea				22. Was	well cored	? 🔼 1	40 🗖	Yes (Su	bmit copy	/)
		_		1A-G-R)	.,				Was	DST run? ctional Sur		1 0 □		bmit copy (Submit (
				all strings set ir	ı well)										
Hole Size	Size/Grade	Wt. (#	/ft.)	Top (MD)	Bottom (MI	O) Stage Ce Dep		No. of Type of	Sks. & Cement	Slurry V (BBL)		Cement	Тор*	Amo	unt Pulled
17"	14"	54			40'			2							
12 1/4"	9 5/8"	32.3			1830'			60							
7 7/8"	4 1/2"	11.6	5#		7525'	- 		13	/5						····
24. Tubing	g Record	1			<u> </u>			<u> </u>							
Size	Depth S	et (MD)	Packe	r Depth (MD)	Size	Depth Se	t (MD)	Packer De	epth (MD)	Siz	e	Deptl	n Set (MI) Pac	ker Set (MD)
2 3/8"	559	96'													
	<u> </u>		<u> </u>			26 D C	· · · · · ·			L		<u> </u>			
25. Produc	ing Interva Formatio			Тор	Bottom	26. Perfo	forated			Size	No	. Holes	1	Perf. St	ratus
	WASAT			4258'	6143'		258'-6			0.34		124	<u> </u>	OPE	
<u>A)</u> B)	VV/\O/\II\	<u> </u>	-+	-1200	01.0	 -					-		-		
<u>B)</u>			$\neg \uparrow$												
D)															٠
27. Acid,			Cement	Squeeze, Etc.											
	Depth Inter			NAD 5470 F	DI 0 1 101	TAUNIO 40		Amount an							
	4258'-61	43'		PMP 5479 E	BLS LIGH	TNING 18	8 & 804	4,550# 2	20/40 IVI	ESH			PEC	~,.	
													<u> </u>	=IVE	D
													$\frac{U_{\ell}}{2}$	/ 200	
28. Produc	tion - Interv	/al A										DIVO		EIVE 1 2005	
Date First	Test	Hours	Test	Oil	1	ater	Oil Grav		Gas		Product	ion Metho	DIL, \overline{GA}	S & A	
Produced	Date	Tested	<u> </u>	tion BBL		BL	Corr. AI		Gravity			DIV OF		- A MINI	NG
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	1 1	'ater BL	Oil Grav Corr. AI	-	Well Status		ICCE	D AND	, A D A N	IDON	
28a. Produ	SI ection - Inter	rual B	1						<u> </u>	ril	,000	יייייייייייייייייייייייייייייייייייייי	י ייאטאוי	10 O 14	
Date First	Test	Hours	Test	Oil	Gas W	ater	Oil Grav	vity .	Gas		Product	ion Method	<u> </u>		
Produced	Date	Tested		tion BBL		BL	Corr. AF	91	Gravity					<u> </u>	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	1 1	ater	Oil Grav	-	Well Status		l				
Size	Flwg. SI	Press.	Rate	BBL	MCF B	BL	Согг. АЕ	41							
(See instru		naces for	additio	nāl datā on rev	erse side)		!				47/				

	duction - Int							. ,	·	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	- 	
28c. Pro	duction - Inte	erval D		<u> </u>	<u> </u>				7	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
PLUG	osition of Ga GED AND nary of Poro	ABAND	OON ON	7/19/05				31. Formatic	on (Log) Markers	
tests,							d all drill-stem shut-in pressures		, G	
For	mation	Тор	Bottom		Descri	ptions, Content	s, etc.		Name	Top Meas. Depth
WASA ⁻ MESA\	ICH /ERDE	4080' 6350'	6350'							
2. Additi	ional remark	s (include i	olugging pro	cedure):		····			·	
THE SU	JBJECT V ESAVERI	VELL LO	OCATION TION OF	I WAS PI HOLE V	VAS ABA	NDON DU			TO THE LOWER S IN. COULD NOT	
1. Ele	enclosed attentical/Mechadry Notice I	anical Log				Geologic Repo		Γ Report er:	4. Directional Survey	
6. I hereb	y certify that	the forego	oing and atta	ched inform	ation is com	plete and corre	ect as determined f	rom all available	records (see attached in	structions)*
Name ((please print)	SHEIL	A UPCH	EGO	,		Title	REGULAT	ORY ANALYST	
	, ,		/							

Westport Oil & Gas **Daily Activity Report**

Completion/Wellwork Activity

Well Name: BONANZA 1023-7N

Well User ID: UT0467.01

API Code: 4304735619

Operator: WESTPORT OIL AND GAS COMPANY, L. P.

7 / 10S / 23E

WI:

County, St.: UINTAH, UT

Field: BONANZA

Job Purpose: PLUG AND ABANDONMENT

Date: 5/25/2005

Activity: POOH w/tbg

Days On Completion: 1

Remarks: HIGH WINDS, COULD NOT RD RIG, WAIT 3 HOURS. RD RIG, RR FROM BONANZA 1023-18DX TO LOC. SPOT RIG & EQUIP. RU RIG, ND WH, NU BOP. HARD LINE WELL TO PIT. SICP-1600 PSI, SITP-2200 PSI, START TO BLOW DN WELL, CALL FOR 10# BRINE, PMP 50 BBL DN TBG & 50 BBL DN CSG. RU FLR & TBG EQUIP, POOH W/TBG. LD 50 JTS ON FLOAT. SWI, SDFN.

Date: 5/26/2005

Activity: Plug & Abandon

Days On Completion: 2

Remarks: CHECK WELL, SICP-700 PS, SITP-400 PSI, PMP25 BBL DN TBG TO KILL WELL, CONT TO POOH W/TBG. PU CICR, RIH W/CICR & TBG, PMP 20 BBLS TO KILL WELL CONT TO RIH. SET CICR @ 4002.16", MIRU BIG 4 CEMENT. UNSTING FROM RET, FILL HOLE. STING INTO RET, EST INJ RATE-3 BPM @ 140 PSI. SQZ PERF INTERVAL FR-4258-6143' W/170 SX OF CLASS G CMNT, UNSTING FR RET, SPOT 325' CMNT (25 SX) ON RET TOP. POOH, LD 12 JTS OF TBG, RU PMP TO CSG. REV CIRC TGB CLN. CONT TO POOH W/TBG & STINGER, LD 65 JTS, CONT TO POOH & STAND BACK TBG & LD STINGER. MIRU CUTTERS WIRELN SERV. PU 4-1/2" CIBP, RIH W/PLUG, SET @ 1900', POOH, LD WL TLS. RIH W/TBG TO1891', RU BIG 4, SPOT 23 SX CLASS G CMNT ON CIBP. POOH, LD 12 JTS TBG, REV CIRC TBG CLN. STAND BACK 4 STANDS. RU CWLS, PU 4-1/2" CIBP, RIH, SET PLUG @ 300', POOH, RDMO CWLS. RU BIG 4, PMP 30 SX CLASS G TO SURF. FLUSH LINES & EQUIP, RDMO BIG 4. RN FLR. SWI, SDFN.

4-1/2" X 9-5/8" ANNULUS HAS A SMALL GAS LEAK. ATTEMPTED TO CLEAN OUT CLAY W/ 1" STINGER TO 30'+-. COULD NOT GET CLAY CLEANED OUT BETWEEN PIPE. CONSULT W/ ENGINEERING/BLM DECISION WAS TO CUT 4-1/2" CSG OFF @ 30'+-, THEN SET A 9-5/8" CICR @ 30'+-, & FILL W/ CMT TO SURFACE

Date: 7/19/2005

Activity: P&A-FINAL REPORT

Days On Completion: 3

Remarks: 7AM (DAY 3) H.S.M. R/D RIG

ROAD RIG FROM BONANZA#1023-5G TO BONANZA#1023-7N. MIRU.

RIH, TAG CMT @ 28' IN 4-1/2" CSG & 34.5' IN 9-5/8" ANNULAR. RIH W/ MECHANICAL CUTTER &

CUT OFF 4-1/2" CSG @ 23.3' P.O.O.H. & L/D 8.3' OF CSG. RIH W/ 9-5/8" MILL TO CLEAN CSG. P.O.O.H. & L/D MILL.

RIH W/ 9-5/8" CICR. PMP 8 SX CMT, SET CICR @ 23'. P.O.O.H., L/D TOOLS. FILL HOLE W/ CMT.

WELD PLATE ON WELL 3' BELOW SURFACE & BACK FILL.

5 PM SDFD

Form 3100-5 (August 1999)

D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM A	PROVED
OMB No.	1004-0135
Expires Inove	mber 30, 200

11	-38420
u	-304ZU

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.							6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.										
1. Type of Well	<u> </u>					0 11/11/1	127				
Oil Well X Gas Well 2. Name of Operator	Other					8. Well Nam					
•							ZA 1023-	/N			
WESTPORT OIL & GAS CO	OMPANY L.P.	In m				9. API Well					
3a. Address	/EDMAL UT 0.4070	3b. Phone I		le area	code)	43-047-356					
4. Location of Well (Footage, Sec.,		(435) 781-	-7024			4	Pool, or Explor	atory Area			
4. Location of wen (rootage, Sec.,	1., K., M., or Survey Descriping	on)				NATURAL 11. County or					
SENW SECTION 7-T10S-R.	23E 794'FSL & 1817'F	WL .					OUNTY, U	ГАН			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE N	ATURE (OF NO	OTICE, R	EPORT, OR (OTHER DATA	A			
TYPE OF SUBMISSION					ACTION						
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture 7 New Cons	Freat struction	P	Production Reclamation Recomplete	(Start/Resume) n	Water Shared Well Inte				
Final Abandonment Notice	Convert to Injection	Plug Back			Vater Disp						
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final THE SUBJECT WELL LOCATHE LOWER WASATCH AN HOLE CAVING IN. COULD I BACK IN PLACE.	operations. If the operation results and onment Notices shall be file all inspection. ATION WAS PLUGGED MESAVERDE SECTION MESAVERDE SECTION MESAVERDE SECTION OF THE NAME OF	ts in a multiple d only after all r AND ABA FION HOLE	completion requirement NDONE WAS A	or reco ts, inclu ED OI ABAN	ompletion i ading reclar N 7/19/0 IDONEI	n a new interval, mation, have been 05. DUE TO TO DUE TO TO	a Form 3160-4 : n completed, an	shall be filed once			
PLEASE REFER TO THE AT ON THE SUBJECT WELL LO		ABANDON	IMENT \	WOR	K PERF	FORMED	RE	CEIVED			
							JL	JL 2 / 2005			
		<u>.</u>					— DIV OF	OIL GAS & MINING			
14. I hereby certify that the foregoing Name (Printed/Typed) Shetta Upchego)	is true and correct	Title Regulato	ory Anal	yst							
Signate Mallalla	(leg)	Date July 21,	2005								
	THIS SPACE	FOR FEDER	AL OR S	TATE	USE						
Approved by		Title	e			Date					
Conditions of approval, if any, are attached certify that the applicant holds legal or equit which would entitle the applicant to conduct	able title to those rights in the subj		ce					,			
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statement					any depa	rtment or agen	cy of the Unite	d States any			

(Instructions on reverse)

Westport Oil & Gas **Daily Activity Report**

Completion/Wellwork Activity

Well Name: BONANZA 1023-7N

Well User ID: UT0467.01

API Code: 4304735619

Operator: WESTPORT OIL AND GAS COMPANY, L. P.

7 / 10S / 23E

WI:

County, St.: UINTAH, UT

Field: BONANZA

Job Purpose: PLUG AND ABANDONMENT

Date: 5/25/2005

Activity: POOH w/tba

Days On Completion: 1

Remarks: HIGH WINDS, COULD NOT RD RIG, WAIT 3 HOURS. RD RIG, RR FROM BONANZA 1023-18DX TO

LOC. SPOT RIG & EQUIP. RU RIG, ND WH, NU BOP. HARD LINE WELL TO PIT. SICP-1600 PSI, SITP-2200 PSI, START TO BLOW DN WELL, CALL FOR 10# BRINE, PMP 50 BBL DN TBG & 50 BBL DN CSG. RU FLR & TBG EQUIP, POOH W/TBG. LD 50 JTS ON FLOAT. SWI, SDFN.

Date: 5/26/2005

Activity: Plug & Abandon

Days On Completion: 2

Remarks: CHECK WELL, SICP-700 PS, SITP-400 PSI. PMP25 BBL DN TBG TO KILL WELL. CONT TO POOH W/TBG. PU CICR, RIH W/CICR & TBG, PMP 20 BBLS TO KILL WELL CONT TO RIH. SET CICR @ 4002.16", MIRU BIG 4 CEMENT. UNSTING FROM RET, FILL HOLE. STING INTO RET, EST INJ RATE-3 BPM @ 140 PSI. SQZ PERF INTERVAL FR-4258-6143' W/170 SX OF CLASS G CMNT, UNSTING FR RET, SPOT 325' CMNT (25 SX) ON RET TOP. POOH, LD 12 JTS OF TBG, RU PMP TO CSG. REV CIRC TGB CLN. CONT TO POOH W/TBG & STINGER, LD 65 JTS, CONT TO POOH & STAND BACK TBG & LD STINGER. MIRU CUTTERS WIRELN SERV. PU 4-1/2" CIBP, RIH W/PLUG, SET @ 1900', POOH, LD WL TLS. RIH W/TBG TO1891', RU BIG 4, SPOT 23 SX CLASS G CMNT ON CIBP. POOH, LD 12 JTS TBG, REV CIRC TBG CLN. STAND BACK 4 STANDS, RU CWLS, PU 4-1/2" CIBP, RIH, SET PLUG @ 300', POOH, RDMO CWLS. RU BIG 4, PMP 30 SX CLASS G TO SURF. FLUSH LINES & EQUIP, RDMO BIG 4. RN FLR. SWI, SDFN.

4-1/2" X 9-5/8" ANNULUS HAS A SMALL GAS LEAK. ATTEMPTED TO CLEAN OUT CLAY W/ 1" STINGER TO 30'+-. COULD NOT GET CLAY CLEANED OUT BETWEEN PIPE. CONSULT W/ ENGINEERING/BLM DECISION WAS TO CUT 4-1/2" CSG OFF @ 30'+-, THEN SET A 9-5/8" CICR @ 30'+-, & FILL W/ CMT TO SURFACE

Date: 7/19/2005

Activity: P&A-FINAL REPORT

Days On Completion: 3

Remarks: 7AM (DAY 3) H.S.M. R/D RIG

ROAD RIG FROM BONANZA#1023-5G TO BONANZA#1023-7N. MIRU.

RIH, TAG CMT @ 28' IN 4-1/2" CSG & 34.5' IN 9-5/8" ANNULAR. RIH W/ MECHANICAL CUTTER &

CUT OFF 4-1/2" CSG @ 23.3' P.O.O.H. & L/D 8.3' OF CSG. RIH W/ 9-5/8" MILL TO CLEAN CSG. P.O.O.H. & L/D MILL.

RIH W/ 9-5/8" CICR. PMP 8 SX CMT, SET CICR @ 23'. P.O.O.H., L/D TOOLS. FILL HOLE W/ CMT.

WELD PLATE ON WELL 3' BELOW SURFACE & BACK FILL.

5 PM SDFD

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006		
	TOVAL		1/6/2006		
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP	TO: (New O	• ,	0r Cac O1	, TD	
1368 South 1200 East	N2995-Kerr-McGee Oil & Gas Onshore, LP				
Vernal, UT 84078	1368 South 1200 East Vernal, UT 84078				
Phone: 1-(435) 781-7024	Phone: 1-(435) 781-7024				
CA No.	Unit:	/01-/024			
WELL NAME SEC TWN RNG		ENTITY	LEASE	WELL	WELL
		NO	1 1	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER one	erator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received from the	_		5/10/2006		
3. The new company was checked on the Department of Commerce				1:	3/7/2006
	Business Numb	_	1355743-0181		3/1/2000
4b. If NO, the operator was contacted contacted on:					
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	-			
5c. Reports current for Production/Disposition & Sundries on:	ok	•			
6. Federal and Indian Lease Wells: The BLM and or the B	IA has appro	ved the r	nerger, nam	e chans	e.
or operator change for all wells listed on Federal or Indian leases of	n:	BLM	3/27/2006]	_	not yet
7. Federal and Indian Units:				-	
The BLM or BIA has approved the successor of unit operator for	wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreements ("	CA"):				
The BLM or BIA has approved the operator for all wells listed w			n/a		
9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to					
Inject, for the enhanced/secondary recovery unit/project for the wa	ter disposal wel	l(s) listed of	on:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006		=14 = 15 = 0 <		
 Changes have been entered on the Monthly Operator Change Spi Bond information entered in RBDMS on: 			5/15/2006		
4. Fee/State wells attached to bond in RBDMS on:	5/15/2006 5/16/2006	•			
5. Injection Projects to new operator in RBDMS on:	3/10/2000				
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a	Name Chang	e Only	
BOND VERIFICATION:					
1. Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239				
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by			RLB0005236		
a. The FORMER operator has requested a release of liability from the	r bond on:	n/a	rider added	KMG	
The Division sent response by letter on: LEASE INTEREST OWNER NOTIFICATION:					
4. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division					
of their responsibility to notify all interest owners of this change on: 5/16/2006					
COMMENTS:		5/10/2000			

4 Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well						
Oil Well X Gas Well	Other			8. Well Name and No.		
2. Name of Operator				MUTIPLE WE	ELLS	
KERR-McGEE OIL & GAS ONSHORE LP			9. API Well No.			
3a. Address	3b. Phone No. (include area code)		ea code)			
	8 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024			10. Field and Pool, or	Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)					
SEE ATTACHED			11. County or Parish, State UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TÓ INI	DICATE NATURE OF N	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen	Production Reclamation	•	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily		Other CHANGE OF PERATOR	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo			
PLEASE BE ADVISED THA OPERATOR OF THE ATTA KERR-McGEE OIL & GAS C OF THE LEASE(S) FOR TH IS PROVIDED BY STATE O BLM B/A 14. I hereby certify that the foregoin Name (Printed/Typed)	T KERR-McGEE OIL & GCHED WELL LOCATION ONSHORE LP, IS RESPONDED THAT NATIONWIDE BOND ON CONDUCTION OF CONDUCTION OF CONDUCTION OF CONDUCTION OF CONDUCTION OF CONDUCTION ON CONDUCTION OF CONDUCTION O	AS ONSHORE LP, I S. EFFECTIVE JAN ONSIBLE UNDER TE JCTED UPON LEAS OND NO. RLB0005: APPI 5239	IS CONSI IUARY 6, ERMS AN EE LANDS 237. ROVE	IDERED TO BE 1 2006. D CONDITIONS S. BOND COVER	THE RECEIVED MAY 1 0 2006 RAGE OL, GAS & MINING	
RANDY BAYNE		DRILLING MANAG	ER			
Signature & Augus		Date May 9, 2006				
	THIS SPACE F	OR FEDERAL OR STAT	E USE			
Approved by		Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the subjec-				AMERICAN CONTRACTOR OF THE PROPERTY OF THE PRO	
Title 18 U.S.C. Section 1001, make	it a crime for any person knowi	ngly and willfully to make	to any depa	rtment or agency of th	ne United States any	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS		MUL	MULTIPLE LEASES			
Do not use this form for proposals to drill or reenter an		6. II	Indian, Allottee or Tribe Name			
abandoned well.	Use Form 3160-3 (APD) for such proposals.	Ī			
SUBMIT IN TRIPL	ICATE – Other instru	ıctions on reverse sid	7. If	Unit or CA/Agreement, Name and/or No.		
1. Type of Well						
Oil Well X Gas Well	Other		8. V	8. Well Name and No.		
2. Name of Operator		MU	TIPLE WELLS			
WESTPORT OIL & GAS CO	DMPANY L.P.			PI Well No.		
3a. Address 3b. Phone No. (include area code)			ea code)			
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024		10. F	eld and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						
SEE ATTACHED			[11. C	11. County or Parish, State		
			UIN ⁻	UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	JOTICE REPOR	T OR OTHER DATA		
TYPE OF SUBMISSION		······································	F ACTION	1, OR OTHER DATA		
		TIPEU	FACTION	1		
Notice of Intent	Acidize	Deepen	Production (Start/I			
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation	Well Integrity		
Dubbeduent Report	Change Plans	Plug and Abandon	Recomplete Temporarily Aban	Other CHANGE OF OPERATOR		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	31 21 31 31		
testing has been completed. Final A determined that the site is ready for fin EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF TONSHORE LP.	bandonment Notices shall be file that inspection. O06, WESTPORT OIL THE ATTACHED WELI APPR O Division	& GAS COMPANY L.P L LOCATIONS TO KEF ROVED 5//6 Where Russel	cluding reclamation, ., HAS RELING RR-McGEE OII	interval, a Form 3160-4 shall be filed once have been completed, and the operator has QUISHED & GAS RECEIVED MAY 1 0 2006		
		Russell, Engineering T	ecnnician 	DIV OF OIL GAS & MINING		
14. I hereby certify that the foregoing Name (Printed/Typed) BRAD LANEY	g is true and correct	Title ENGINEERING SP	FCIALIST	1 H) 1 K C HIII		
Signature		Date				
		May 9, 2006				
	THIS SPACE	E FOR FEDERAL OR STAT				
Approved by Sanus		Title		5-9-06		
Conditions of approval, if any, are attached certify that the applicant holds legal of equivalent would entitle the applicant to conduct	itable title to those rights in the sult operations thereon.	bject lease				
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person kno nts or representations as to an	owingly and willfully to make y matter within its jurisdiction.	to any department	or agency of the United States any		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver. CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

> Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006